Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2020 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	157,757			176,807	28,641	10,627	4,646	360,441	8,745	0	56,563
Hydrocarbon Gas Liquids	10,562	-36	6,292	7,641	7,268		199	14,162	9,255	8,110	4,313
Natural Gas Liquids	10,562	-36	5,387	7,580	7,268		188	14,162	9,255	7,155	4,282
Ethane					-		_		0	4	- 4 004
Propane			5,416	5,254	2,237		-9	4 607	6,423	8,090	1,664
Normal Butane			-492	2,221	3,586		58	4,607	2,770	-90 1 101	2,050
Isobutane		-36	463	105	1,444		128 11	5,005	3 60	-1,191	516 52
Natural Gasoline		-30	905	61	_		11	4,550		344 955	31
Refinery Olefins			905	01	_		- ''			955	-
EthylenePropylene			933	_	_		- -5			938	9
Normal Butylene			-28	61	_		-5 16			17	22
Isobutylene			-20	-	_		0			0	0
·			_	_	_						
Other Liquids		3,478		14,049	46,389	-9,085	-5,496	55,024	4,657	646	48,793
Other Hydrocarbons		3,478		4,163	22,768	4,978	-467	34,513	1,341	0	3,945
Hydrogen		´			´	7,511		7,511	´	0	´
Oxygenates (excluding Fuel Ethanol)											
Renewable Fuels (including Fuel Ethanol)		3,478		4,163	22,768	-2,533	-467	27,002	1,341	0	3,945
Fuel Ethanol		1,886		679	19,578	1,743	-641	23,516	1,012	0	2,220
Renewable Fuels Except Fuel Ethanol		1,592		3,484	3,189	-4,276	174	3,486	329	0	1,725
Other Hydrocarbons				-	-	-	_	-	_	_	-
Unfinished Oils				5,813	-175		-1,353	4,392	1,953	646	18,069
Motor Gasoline Blend.Comp. (MGBC)		_		4,073	23,796	-14,063	-3,676	16,119	1,363	0	26,779
Reformulated		_		802	11,237	-2,080	-1,275	11,228	6	0	13,846
Conventional		-		3,271	12,559	-11,983	-2,401	4,891	1,357	0	12,933
Aviation Gasoline Blend. Comp				_	_		_	_	_	_	_
Finished Petroleum Products		_	449,149	26,009	11,308	13,875	379		57,635	442,327	37,137
Finished Motor Gasoline		_	235,548	2,245	2,595	12,320	-36		11,487	241,256	2,665
Reformulated		_	162,931	_	_	3,686	5		_	166,612	18
Conventional		_	72,617	2,245	2,595	8,634	-41		11,487	74,644	2,647
Finished Aviation Gasoline			340	5	-		131		_	214	315
Kerosene-Type Jet Fuel			51,869	17,274	363		-1,175		3,228	67,453	8,580
Kerosene			76	20			-37		116	17	7
Distillate Fuel Oil			98,392	3,160	5,535	1,555	-248		18,234	90,656	14,478
15 ppm sulfur and under			92,961	3,155	5,635	1,555	-31		15,174	88,163	13,517
Greater than 15 ppm to 500 ppm sulfur			1,985	_	-100		-8		1,190	703	268
Greater than 500 ppm sulfur			3,446	5 2,176	_		-209		1,870	1,790	693
Residual Fuel Oil			12,495 61	2,176	_		1,816		4,737	8,118	5,936 892
Less than 0.31 percent sulfur			2,318	517	_		631 226		NA NA	NA NA	523
Greater than 1.00 percent sulfur			10,116	1,659	_		967		NA NA	NA NA	4,521
Petrochemical Feedstocks			10,110	1,039	_		-7			206	4,321
Naphtha for Petro. Feed. Use			_	199	_		-7 -7			206	1
Other Oils for Petro. Feed. Use			_	-	_		-			200	
Special Naphthas			217	_	_		-5		_	222	41
Lubricants			2,562	136	-71		-87		2,096	618	771
Waxes			_	195	_		_		28	167	-
Petroleum Coke			22,569	119	316		-351		17,486	5,870	1,388
Marketable			17,171	119	316		-351		17,486	472	1,388
Catalyst			5,398							5,398	´
Asphalt and Road Oil			4,187	480	2,570		379		221	6,636	2,847
Still Gas			18,657							18,657	
Miscellaneous Products			2,237	_	_		-1		1	2,237	108
Total	168,319	3,442	455,441	224,506	93,605	15,417	-272	429,627	80,291	451,084	146,806

^{-- =} Not Applicable

⁼ No Data Reported.

NA = Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.
3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change minus explicate, and blender net production.

change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.